du stellen 1912 this cull was commented to a specialist is and was Tenneco tock Over o perations July, 1967 Effective 12-8-71, Gos Producing Enterprises have purchosed from Tennero Oil this well.

FIRE HOULDONS	A 0
Franced in NtD File	Checked by Chief
Entrared On S R Sheet	Copy NID to Field Office NO
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
WR for State or Fee Land	
COMPLETION DATA:	
Bate Well Completed 11-18-101	Location Inspected
ÔW WW TA	Bond released
GW OS PA	State of Fee Land
LOGS  Driller's Log /2-/4-2/  Electric Logs (No. ) 2  E	FILED - Well History  GR GR-N Micro  ic Others

. ....

#### (SUBMIT IN TRIPLICATE)

### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

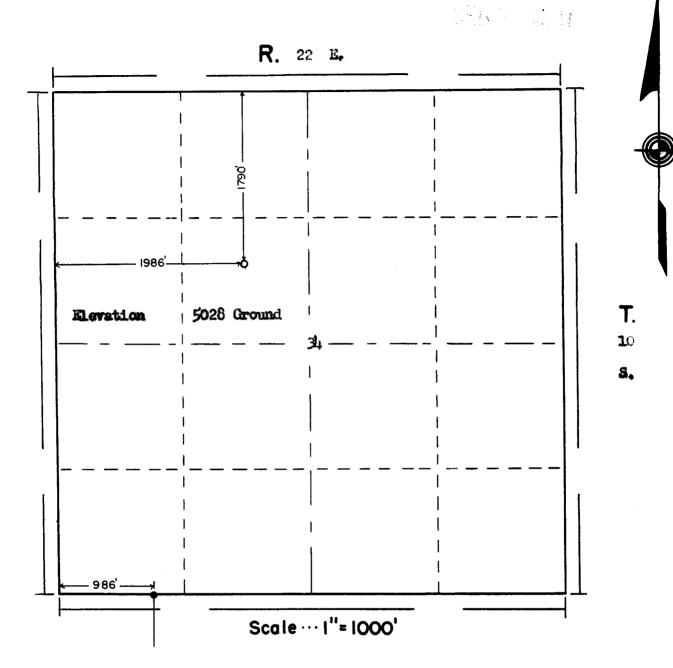
Land Office Salt Long City

Lease No. .. U-037166

Unit Bitter Creek

### SUNDRY NOTICES AND REPORTS ON WELLS

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Powers Elevation Company of Denver, Colorado has in accordance with a request from Mr. M. C. Johnson for DeKalb Agricultural Association Inc, et al determined the Location of Bitter Creek #1 #1 Govt to be 1790 FN & 1986 FW Section 34 Township 10 South Meridian Range 22 Bast Salt Lake County, **Hintsh** Utah The above Plat shows the location of the well site

Powers Elevation Company

by: Jeonard Museuman
Registered Land Surveyor

Date: 9-16-61

in said section.

## Agricultural Association Inc. COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

U. S. Oil Division

P. O. BOX 523 VERNAL, UTAH TELEPHONE 1073

September 25, 1961

State Conservation Commission 310 Newhouse Building Salt Lake City, Utah

RE: DeKalb, et al # 1

Bitter Creek

Uintah County, Utah

Attention: Mr. Bob Schmidt

Gentlemen:

DeKalb, as operator of the referred to well, requests a typographic exception from the requirements of general rule C-3-B as provided for under general rule C-3.

This location falls in the Bitter Creek canyon and the meandering of the creek itself, forces us to locate thirty feet (30') to the north of a regular location. This creek flows from south to north thru section 34, T-10-S, R-22-E.

DeKalb owns the oil and gas leases within a 660 foot radius from the well site.

Yours very truly,

DEKALB AGRICULTURAL ASSN., INC. U. S. Oil Division

W. C. Montgomery, Jr.

Landman

WCM/da

### September 27, 1961

DeKalb Agricultural Assn., Inc. P. O. Box 523 Vernal, Utah

**^** 

Attn: J. F. Tadlock, Drilling Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Bitter Creek #1, which is to be located 1790 feat from the north line and 1986 feet from the west line of Section 34, Township 10 South, Range 22 East, SLEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

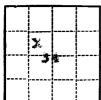
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. YEIGHT, EXECUTIVE SECRETARY

CBF: awg

CC: Mr. Don F. Russell, Dist. Eng. U. S. Geological Survey



#### (SUBMIT IN TRIPLICATE)

### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

	Approval e	xpires 12-31	l-60.	
nd	Offic Salt	Lake	City.	. Utah
	*** ********			02.00 S. A.

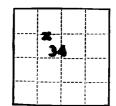
DeKalb-Sun Sitter Creek

Budget Bureau No. 42-R358.4.

No. 1

NOTICE OF INTENTION	TO DRILL		SUBSECUENT	REPORT OF WATER	R SHUT-OFF	. ]		
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NOTICE OF INTENTION			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING					
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(1/2 Sec. and Sec. N	•	(Twp.)	(Range)	(Meridian)	***			
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- Form 9-331a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. U=0.37166 Utah

num DeKalb-Sun Bitter Creek # 1

NOTICE OF INTENTION TO DRILL	SUBSEOU	ENT REPORT OF WATER SHUT-OFF.						
NOTICE OF INTENTION TO CHANGE		ENT REPORT OF SHOOTING OR ACIDIZING.						
NOTICE OF INTENTION TO TEST WATE	l II	ENT REPORT OF ALTERING CASING						
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Wildcat	Uintah	Utah						
(Field)	(County or Subdivision)	(State or Territory)						
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Title Drilling Supt.

November 14, 1961

MEMO FOR FILING:

Re: Dekalb Agricultural Assn. Inc.
Well No. Bitter Creek 1
Sec. 34, T. 10 S., R. 22 E.
Uintah County, Utah

I inspected the above location on Friday, November 10, 1961. The operator had run production string and the rig was being moved out. The completion rig will be moved in.

ROBERT L. SCHMIDT,

CHIEF PETROLEUM ENGINEER

RLS:kpb





#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic Salt Lake City.
Utah
Lease No. U=037166

NEX DeKalb-Sun Bitter Creek # 1

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	Budget Bur	eau No. 42-B3	56.5. <b>r</b>
LAND OFFICE	- Al	s	
LEASE NUMBE	R None		
he bankun	11186d	U-037166	<b>.</b>
	and	U-037167	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Üt	ah		Ca	ounty	inteh	Fie	eld	/ildcat	
wells) f	or the	e mon	th of	. N	ovember Fifth Str	eet.	, 19 <mark></mark> ,		akalh der	drilling and producing
Agent's	addı	·ess	Dake	lb. T	llinois		Co	mpany	07	4 R. Willman
Phone .			6-31	61	llineis		Sig Age	nedent's title	Accor	intent
Sec. and 1/4 of 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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	1									

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	<b>x</b> 3	4			

U. S. Land Office Utah
U-037166-037167<sub>SERIAL NUMBER</sub>
LEASE OR PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

LO	CATE WE	LL CO	RRECTLY	•								
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T	he sumn	nary o	n this pa	ge is for	the condi	tion	of the wel	l at above	date.			
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of shots		- 1	dges were j	ut in to te	st for watel	, sta	te kind of m	terial used, i	osition,		Of pump	ing or baining.
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FROM-		ook Mark	-, [	TOTAL FE	E)E			FORMATI	ON

DERAILB

Agricultural Association Inc.

U. S. Oil Division

P. O. BOX 523 VERNAL, UTAH TELEPHONE 1073

September 25, 1962

State of Utah
Oil & Gas Conservation Commission
310 New House Building
Salt Lake City, Utah

RE: Well Histories
Ute Trail Unit,
Uintah Unit &
Bitter Creek # 1

Gentlemen:

Enclosed please find well histories (two copies of each well) for the following wells.

Ute Trail Units 1 through 15

Uintah Units
1 through 4
&
Bitter Creek # 1

Yours very truly

DEKALB AGRICULTURAL ASSN., INC.

U. S. Qil Divison

J. F. Tadlock

Production Drilling Supt.

JFT/lk Encls:

Budget Bureau No. 42-R356.5.	
LAND OFFICE Utah	
LEASE NUMBER 037165	•
JNIT	•
Bitter Creek /1	•

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES OIL AND GAS CONSERVATION NONTHLY OIL AND GAS CONSERVATION LEVY REPORT



FORN OGCB-5

Oil and Gas Report for the month of: DECEMBER 19 70 Report of: Tenneco Oil Company (Name of Individual or Company)

Name of Lease or Unit: Bitter Creek Address: P. O. Box 2511

Field or Pool. ... Bitter Creek County Uintah Houston, Texas 77001

	(1)	(2)	(3)	(4)		(5)		(6)	(7)	(8)	(9)
	· Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Karkèt Value	Royali	ties Due on	Paid	Amount used in pro- ducing, Repressur-	Assessable	Levy 1 1/2 Mills on	Anount Due OGC3
	•	MCF	· OL MCP	vacue	U.S.Gov't.	State		ting or Recycling operations (\$)	(Col. 4 Less Col. 5 & 6)	\$ Value	,
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	•					•				X \$.0015	\$
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TOTAL AMOUNT DUE OIL AND GAS CONSERVATION BOARD.

\*Other Hydrocarbons Produced at Well in Liquid Form

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By... Accounting Manager

(Title)

(Date)

INSTRUCTION: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Board, City, Utah, 84104, together with your check, which should be made payable to the Oil and Gas Conservation

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES OIL AND GAS CONSERVATION FORM OGCB-5 MONTHLY OIL AND GAS CONSERVATION LEVY REPORT Oil and Gas Report for the month of february Tenneco Oil Company Report of:.. (Name of Individual or Company) Name of Lease on Unit: Bitter Creek P. 0. Box 2511 Address:.. Field on Pool. ... Bitter Creek .... County... Houston, Texas 77001 [1] (2) (3) (4) (5) (6) (7) (3) Sales In Harket Value Gross Amount used in pro-Total Amount Levy 1 1/2 Product Bornels or per barrel Harket Royalties Due on Paid ducing, Repressur-Assessable Mills on · or MCF Value ing or Recycling \$ Value

State

Indian

operations (\$)

U.S.Gov't.

TOTAL ANOUNT DUE OIL AND GAS CONSERVATION BOARD.

NONE

GAS

115201

\*Other Hydrocarbons Produced at Well in Liquid Form

J. M. FLOYD - Accounting Manager (Title) (Date)

(Col. 4 Less

Col, 5 & 61

X \$.0015

X \$.0015

X \$.0015

. INSTRUCTION: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Board, City, Utah, 84104, together with your check, which should be made panable to the Oil and Gar Conservation

Salt. Lake

(9)

Amount Due

0GC3

Duplicate Gopy

OPERATOR: DEKALB . RICULTURAL ASSN, INC.

WELL: BITTER CREEK # 1

LEASE: U-037166 Communitized with U-037167

LOCATION: 1790' FML, 1986' FWL Sec. 34, T-10-S, R-22-E (S.L.B.M.)

Uintah County, Utah

ELEVATION: 5029' G.L., 5032 D.F., 5039' K.B.

COMMENCED: October 17, 1961 4:00 A. M.

SET SURFACE CASING: October 17, 1961 11:20 P. M.

REACHED TOTAL

DEPTH: November 7, 1961

SET PRODUCTION

CASING: November 8, 1961 4:45 P. M.

COMPLETED: November 18, 1961

ECTAL DEPTH: 5480 Driller, 5486' Schlumborger

CASING: SURFACE: 13-3/8", 48#, J-55 csg set at 172° K.B. w/180 sxs

reg. cement plus 2% HA-5.

PRODUCTION: 5-1/2", 15.50#, J-55, 8 rnd, thrd, casing set at

5486 \* K.B. w/450 sxs 50-50 poz-mix plus 4% gel.

PERFORATIONS: McCullough 3-way frac notch @ 5031' K.B.

PRODUCTION: 8.000 MCFGD

CONTRACTOR: CALVERT EXPLORATION DRILLING COMPANY.

TYPE RIG: IDECO H-525

HOLE SIZE: Drilled 11" hole from 180 feet to 1164 feet

Drilled %-7/8" hole from 1164 feet to 5480 feet.

ELECTRIC LOG

WHILE YOU WAR

FORMATION TOPS: Uintah Formation Spudded in Green River Formation 512'

Wasatch Formation 3424'
Total Depth 5486'

LOGS: Schlumberger Induction-Electric 172' to 5485'

" Sonic Gamma Ray Caliper 2000' to 5472'

McCullough Cement 2800 to 5440'

Continental Laboratories portable

Mud Logger 3442' to 5480'

Lithologic-time log 700' to 5480'

#### BITTER CREEK # 1

DRILLING TIME:

One foot drilling time was maintained mechanically by means of a Geolograph.

SAMPLE PROGRAM:

One set of wet sample cuttings was caught at 10 foot intervals and sacked in cloth bacs.

CORES:

No cores cut.

DRILL STEM TESTS: DST # 1. 4386' to 4434'

Gas to surface in 12 minutes of 6 MCFGD increased to 10.1

IHP 2540 psi

FHP 2538 psi

MCFGD by end of test. Reed 230' HGCM

IPP 25 psi ISIP 2153 psi PPP 113 psi FSIP 1699 psi

Temp. 125°F

DST # 2. 5013' to 5091'

ISI 35" FBI 45" T.O. 61"

Gas to surface in 2 minutes at a rate of 263 MCFGD and in-

creased to 565 MCFGD by end of test.

ISIP 2556 psi IFP 200 psi IHP 2842 psi PFP 342 psi FMP 2839 psi FSIP 2520 psi

remp. 128°r

MUD PROGRAM:

Fresh water was used from under surface casing to 3442 feet. mudded up with 9.5 lb/gel mud MXX which wouldn't MMXMXMXXXXX subdue water flow. Tried 10 lb/gel mud and it wouldn't hold water flow. So increased weight to 10.7 lb/gel which would just control water flow. It was necessary tokkeep mud around 11 1b/gel and a viscosity of 60 cc to safely have control over the well. Mud properties averaged as follows: Weight 11 1b/gel, viscosity 60 cc. water loss 5 cc, PH 8.5, Oil Content 8%.

WATER FLOW:

At 1905 feet a high pressure water flow was encountered which flowed a 1-1/2" stream of water. Although the next recorded increase in water was at 2250 feet, electric logs indicate several thin fresh water bearing zones from 2000 to 2450 feet. It was necessary to use 10.7 to 11 lb/gel mud to contain the water flows.

LOST CIRCULATION: No notable loss circulation zones were encountered.

SHOWS OF OIL & GAS:

Residual spotty oil staining was observed in the brown oil shales and very scattered thin sandy zones. A small volumn of gas is associated with the water flows.

Mud logger kicks occured at 4070 to 4110 feet, 4394 to 4436' 5020 to 5035 feet, 5060 to 5090 feet. The mud logger kicks were generally lower than normal but this was attributed to the heavy mud and the 11" hole, where it is believed the mud would "roll" and decrease in velocity in the change in hole size.

#### BITTER CREEK # 1

## COMPLETION PROCEEDURE:

Treated through notch at 5031' K. B. Treated with 750 gals MCA acid (15%) Breakdown pressure 2650 to 2500 psi at 8 bblsmin. Fraced with 14,800 gallons treated water, 10,000 # 20/40 sand, 900# 12/20 walnut hulls. Treating pressure 2650 to 2700 psi. Average injection rate 28 bbls/min Flushed with 4800 gallons water. Immediate shut in pressure 2200 psi, in 10 minutes decreased to 1800 psi.

Budget Bureau No. 42-R356.5.	
AND OFFICE Utah	
ease Number 037166	
JNIT	_
Bitter Creek #1	•

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone							Age	ent's title.	Producti	on Clerk
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Form 9-329 (January 1950)

### GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Mailing Address P. O. Box 628

January 21, 1972

State of Utah, Department of Natural Resources Division of Oil & Gas Conservation 1588 North Temple Street Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

Please be advised that Gas Producing Enterprises, Inc. has purchased from Tenneco Oil Company, effective on December 8, 1971, the following wells:

Nat. Buttes Unit-U-01191A, Sec. 5 NE% NE% T-10S R-22E - #1

Ute Trail Unit -U-01196C, Sec. 8 NE% NE% T-10S R-22E - #1 U-3276, Sec.16 NE% NE% T-10S R-22E - #3 .. U-01194A, Sec.34 NE% SW% T- 9S R-21E - #10 11 Utah 0581, Sec. 29 NE & SW & T- 9S R-21E - #12 U-010950A, Sec.15 SE칼 NW칼 T- 9S R-21E - #13 U-01191. Sec. 4 NE社 NE社 T-10S R-22E - #7 Sec.22 T- 9S R-20E - #52X U-01196, Sec. 9 SW\(\frac{1}{2}\) T-10S R-22E - \(\psi \)83X Sec. 2 T-10S R-21E - #S1X

Uintah Unit U-10755, Sec.16 SE% NE% T-10S R-22E - #1

Bitter Creek Un.-U-037166, Sec.34 SEZ NWZ T-10S R-22E - #1

Yours very truly,

J. R. Curtsinger, Division Manager

JRC/ev

1		-
LAND OFFICE	*** ^^**	- 1
LEASE NUMBER	U-037166	Ę.:
UNIT	Natural Buttes	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addı	ress		P. C Vern	al, Utah 8	3 4078	Co Sig	mpany Ga	s Produc	ing Enterprises, 1
Phone.				789 <b>-</b>	4433			ent's title.	Area	Clerk
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	OU. Fr. or Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
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Form 9-329 (Jequary 1960)

Form a Budget		42-R356.5.

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LAND OFFICE		
LEASE NUMBER	U-03716	б
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ESSEE'S	MONTHLY	REPORT	OF	<b>OPERATIONS</b>
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-		J. 44-16000.J.
LAND OFFICE		
LEASE NUMBER	** ^^71/	
Hur	Natural	Buttes

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State		Utah		Ca	ounty	Vinta	ah	Fie	ld	Natural	Buttes	
T	he foll	lowing	is a	correc	et report of	operati	ons and	pro	duction (i	ncluding		l producing
wells)	for th	e mon	th of	т р	March O Box 113	 18	., <i>19.1.\Q</i> ., .	~	Gas	Produci	ng Entern	rises, Inc.
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Phone				707	-4433	······································		Age	ent's title.	rtoude	CION CIEL	K
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or G (In thousand	A8 (s)	TO ENGLIAD GASOLINE DESTRUCTIONS DESTRUCTION	BARREIS OF WATER (II none, so state)	(If drilling, depth;	ARKS if shut down, cause; if test for gasoline t of gas)
NON-PARI	CICIPA	TING										
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-											uneco	nomical
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											9	
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				OIL	11/2							
			(3) ₹ (2) ₹	MAX	1970							
				27776	E. Tay							
				- L								

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-029 (January 1950)



### UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form	approved		
Budge	t Bureau	No.	42-R356.5

LAND OFFICE		
LEASE NUMBER	11-037166	ξ
UNIT	Natural	

### ILY REPORT OF OPERATIONS

Çr.	:ate	•.	ੋਂ Utah		Co	unty	Vinta	in Fi	eld	Natural I	uttes
			_				amazati	one and ne	oduction li	neludins $d$	rilling and producing
$\boldsymbol{w}$	ella) f	or the	e mon	th of	·>	une 113	0	, ط2. 19 ,	Cas	Producir	Enterprises, Inc.
$\mathcal{A}$	gent's	addr	ess		P.	о. вох 113	01.079	Co	mpany	3. L. C. C	g Enterprises, Inc.
					ver	nai, ucan	04070	Si	gnea		
$\boldsymbol{P}$	hone .				/89	-4433		Aş	sent's title.		rion Clerk
S	BC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRBLS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gazoline content of gas)
NON-	PART	CIPA	TING								
SEN	1 34	105	22E	1						•	SI Indefinitely
											Oneconomical
	No.	<del>'</del>	There v	vere			runs	or sales of oil;	45 457 14	"ma" mhara s	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1959)

Form a				
Budget	Bureau	No.	42-R356	5.

UNITED STATES									
DEPARTMENT OF THE INTERIOR									
GEOLOGICAL SURVEY									

LAND OFFICE
LEASE NUMBER U-037166
Unit Patural Putter

LESSEE'S MONTI	HLY I	REPORT	OF	<b>OPERATIONS</b>
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	addr	ess F	· 0.	Вох	749			mpany G	as Produc	ing Enterprises, Inc
	De	ver.	Co1	<u>orado</u>	80201	<b>-</b> -	Sig	ned	Mad	<u>)</u>
Phone_	(3	)3) 5	72-1	121			Ago	ent's title	Administ	rative Supervisor
SEC. AND	Tw2.	RANGE	Well No.	DATS PRODUCES	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS CF GASOLINE RECOVERED	BARRELS OF WATER (II Tone, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of tert for gasoline content of gas)
SENW ·34	<b>1</b> 0s	22E	1	-0-						SI Indefinitely Well Uneconomical
	-	3								DISPOSITIONS:
			-			Pro Sol Una	hand at be duced during d during m voidably lo Reason hand at end	ng month.		OIL 0- 0- 0-
						-	F1:	ld ared/Vent ed On/Off	ed	GAS -0- -0-
							-	Tru	ected cked	WATER -0000-

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PAINTING OFFICE

Budget Burseu No. 42-R356.5.
LAND OFFICE U=03/165
LEASE NUMBER U-U3/LDO
Unit Patural Tuttes

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		Ca	ountyUi	ntah	Fie	ldNatu	ral Butte	28
T'Ire	e follo	owins	is a	correc	t report of	operati	ons and pro	duction (i	ncluding d	rilling and producing
11101701 f	or the	222021	th of	$\sim 60$	arember		. 19 76. B	itter Cr	: ='k: # 1	
1 t W -		P	. 0.	Box	749		Cor	nnann Ge	5 Produc	ing Enterprises, Inc
**********	Der	nver.	Col	orado	80201		Sig	$ned$ $\triangle$	i Hoby	<u> </u>
Phone	(30	23) 5	72-1	.121			$A$ g $\epsilon$	ent's title .	Administ	rative Supervisor
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	TABRELS OF TVATER (II Tone, so state)	REMARKS (If drilling, depth: if shut down, cause; date and mult of text for swedime content of gas)
SENW 34	108	22E	1	-0-	-0-		-0-		-0-	SI Indefinitely Well Uneconomical
÷										DISPOSITIONS:
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						-	F1	ared/Ven	ied Eease.	()
					\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			Tr	jacted doked ter	<u>WATER</u> -0000-
	•	•	2.85				NEW L			

Note.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	pproved		
Budget	Bureau	No.	42-R356.5

LAND OFFICE	
LEASE NUMBER U-037166	
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr Dei	ess nver.	Col	orado	80201		Cor Sig	mpany Ga ned A.	J. Hog	ing Enterprises, Inc
Phone_									X :	Supervisor
Sec. and Kof K	Twr.	RANGE	Well No.	DATS PRODUCED	Barrels of Oil	GRAVITY	CU. Ft. of GAS (In thousands)	GAILONS OF GASOLINE RECOVERED	Barrels of Water (If rode, 80 state)	REMARKS (If drilliar, depth: if shut down, cause; date and result of test for gasoline content of gas)
SENW 34	10s	22E	1			Pro Sol	hand at be duced duri d during m voidably 1 Reason	ng month. onth ost		-0-
						On	hand at en So F1	d of mont  ared/Vent ed On/Off  Pit Inj	h	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Budget Bureau	No.	42-R356.5
CE			

	"300 Hareau 140, 42-R35	5.5.
LAND OFFICE		
LEASE NUMBER.	บ-037166	
Unit Lat	ural Entres	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

-	Agent'	s add De	ress nver	P. 0 . Co	. Box- lorado	749 <u> </u>	<u> </u>	Co	mpany <u>G</u>	eek # 1 as Produc	drilling and producin  ling Enterprises, 1
	Sec. and	Twp.	RANGE	Well No.	DATE PRODUCED	Barrels of Oil		Cv. Fr. or Gas (In thousands)	GALLONS OF	BARRELS OF WATER (II	REMARKS
	SENW 34	10s	22E	1	-0-	-0-		-0-	RECOVERED	none, so state)	(Il drilling, depth; is abut down, cause; date and result of test for gasoline contact of gas)  SI Indefinitely
											Well Uneconomic DISPOSITIONS:
•			And the second s				Sold Unav	and at beg uced durin during mo oidably lo Reason and at end	g month; nth		OIL -0- -0- -0- -0-
-								Flar	red/Venter On/Off	d Lease.	GAS -0- -0- -0-
									Truck	ted	<u>WATER</u> -0000-

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Form approv		
Budget Burer	eu No. 42-R356.	Š.

LAND OFFICE
LEASE NUMBER U-037166
Unir Matural Euttes

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr De	ess I	Col	Box orado	749 8020 <b>1</b>		Cor	mpany Ge	s Produc	ing Enterprises, Inc.
SEC. AND	Twe.	Range	Well No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (H none, so state)	REMARKS (If drilling, depth; if abut down, cause; date and result of test for cooking content of gas)
SENW 34	10s	22E	1	-		_				SI Indefinitely
			·		,		·			Well Uneconomical
				·						DISPOSITIONS:
						Pro Sol Una		ng month, onth	h	-0- -0-
						gy or expendiguous of the control of		ed On/Off Pit Inj	Lease.	-0- WATER -0- -0- -0- -0-

Nore.—There were Zero runs or sales of oil; Zero M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

16-25766-9 U. S. GOVERHMENT PRINTING OFFICE

Form n	ひつてひぐゃ)			
Budget	Bureau	No.	42-P356.	5

LAND OFFICE L		
LEASE NUMBER	U-037166	)
		Buttes

## LESSEE'S MONTHLY REPORT OF OPERATIONS

molle) f	or the	mon	t.b. of			July	. 19. 77,	Bit	ter Creek	rilling and producing
d.fam. H.		ana P	. 0.	Вох	749		Cor	nnanu Ga	s <b>y</b> Produc	ing Enterprises, Ir
ngowo 3	Dei	over.	Col	orado	80201		Sio	ned A	wihleen	Patterson
Phone.	(3)	03) 5	72-1	121			Age	ent's title .	, Productio	n Department
Sec. and K of K	T#7.	RANGE	Well. No.	Days Produced	Baurets of Oil	GRAVITY	Cv. Fr. or G13 (In thousands)	Gallons of Olsoling Recovered	Bannels of Water (II none, 30 state)	REMARKS (If drilling depth; if shut down, council date and result of test for guesdine content of gas)
ENW										
34	108	22E	1 _						· · · · · · · · · · · · · · · · · · ·	SI Indefinitely Well Uneconomical
			,		,					DISPOSITIONS:
										OIL
						On	hand at be	i ginning o	f month	
		İ				Pro	duced duri	ng month.		
				•		Sol	d during w	onth		
•		1		Ì		Una	voidably I	ost		
						On	hend at en	d of mont	h	
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	1					1	1	ţ	]	

runs or sales of pooline during the month. (Write "no" where applicable.)

Norm. -- Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding menth, unless otherwise directed by the supervisor.

### UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	U-037155 & -037167
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APARALISTE ASSESSED.	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
DO NOT USE this form for proposals to drill or to deepen or plug back to a different	NATURAL BUTTES UNIT
On not use this form for proposals to drill or to deepen or plug back to a different isservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil _ gas _ ga	NATURAL BUTTES
well well other	9. WELL NO.
2. NAME OF OPERATOR	BITTER CREEK #1
COASTAL OIL & GAS CORPORATION	10. FIELD OR WILDCAT NAME NATURAL BUTTES FIELD
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. BOX 749	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SECTION 34-T10S-R22E
below.) AT SURFACE: 1790' FNL, 1986' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP DOOD INTERVAL.	UINTAH UTAH
AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	14. API NO.
.6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DIME	7' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1130
TEST WATER SHUT-OFF	الألالة
RACTURE TREAT	
SHOOT OR ACIDIZE $\square$	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9–330.)
PULL OR ALTER CASING	
CHANGE ZONES	of a
ABANDON* 🖾 🗆	"ON animo
MULTIPLE COMPLETE CHANGE ZONES  ABANDON*  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is	ON SIC & MIL
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined in the WELL HAS BEEN SHUT IN SINCE 1967 DUINOTICE OF VERBAL APPROVAL ATTACHED The interval between plays share the statement of the st	ent to this work.)*  EK #1 AS PER ATTACHED PROCEDURE.  E TO WATER.
The toward between plays shall	of the puller was the
9.2# 50 via fresh water gel bo	sed just !
4,2# 300 L. gar short gar	The state of the s
NOTE: THIS SUNDRY NOTICE AND PROCEDURE	REPLACES THE NOTICE AND PROCEDURE
OF SEPTEMBER 2, 1981	
·	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	GHORINGED 20 1001
WIN Joule TITLE PRODUCTION E	NGINEER SEPTEMBER 30, 1981
W. I. GOODEN	
(This space for Federal or State	APPROVED BY THE STATE
APPROVED BY TITLE	ME TITAH DIVISION OF
APPROVED BY	
	OIL, GAS, AND MINING
	DATE: -/0-/5-8/
	West Miller &
*See Instructions on Revers	te Side BY:

## RECOMMENDED P&A PROCEDURE REVISION ONE

BITTER CREEK #1
SE SW SECTION 34-T10S-R22E
UINTAH COUNTY, UTAH

SEPTEMBER 29, 1981

#### WELL DATA

Location: 1790' FNL, 1986' FWL, Section 34-T10S-R22E

Elevation: 5037' DF

Total Depth: 5486', PBTD 5440'

Completion Date: November 16, 1961

Last Production 1967

Cumulative Production: 257 MMCF

Perforations: Wasatch - notch @ 5031'

Casing: 13-3/8" set @ 172' w/180 sx. Cement circulated.

 $5\frac{1}{2}$ " set @ 5486' w/450 sx cement.

Top of cement 3350' @ logs.

Casing ID/Capacity: 4.95"/.0238 bb1/ft.

Casing Drift Diameter: 4.825"

Formation Tops: Uintah Sufrace.

Green River 512'

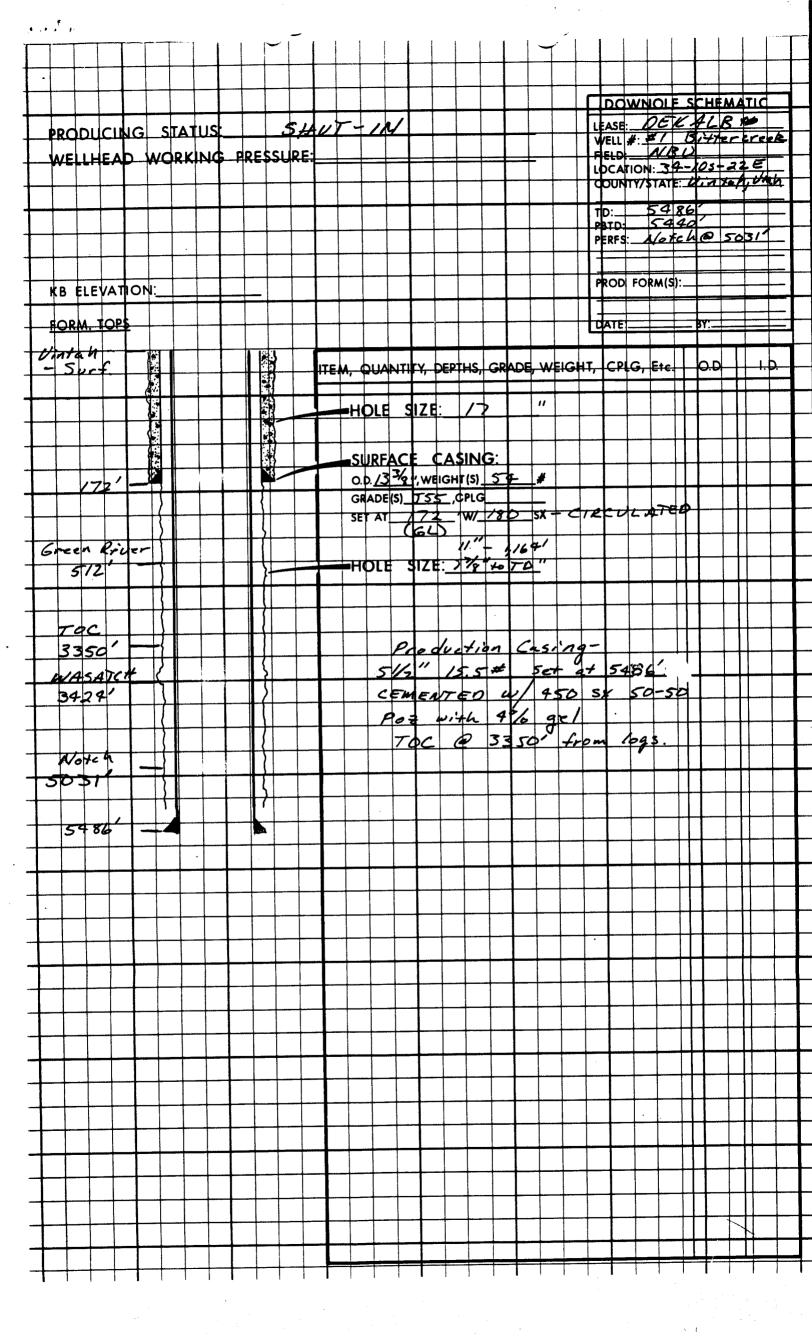
Wasatch 3424'

#### **PROCEDURE**

- 1. Contact USGS in Salt Lake City, Utah (Assad Rusoul) 24 hrs prior to commencement of operations.
- 2. MIRUSU
- Kill well w/10 lbs. brine or 9.5 ppg drilling mud.
- 4. ND tree, NU BOP's.
- 5. TIH to 5400' w/2-3/8'' tbg and displace hole w/9.5 ppg drilling mud.
- 6. POOH to 5100' and set 200' plug from 5100' to 4900' across notch  $w/25~\rm sx$  class "G" cement.
- 7. POOH to 3500' and set 200' plug from 3500' to 3300' inside  $5\frac{1}{2}$ " casing across top of Wasatch w/25 sx class "G" cement.

## ORAL APPROVAL TO FILE AND ABANDON WELL

Operator COASTAL OIL & GAS Rep	presentative BILL GOODEN
	1 Sec. 34 Twp 125 Range 22 E
Reil no.	State U7 AH
Lease No. <u>U - 037/66</u> Field	Duale
Unit Name and Required Depth	Base of fresh water sands
Size hole and T.D. 5486 Fill Per Sack "	Mud Weight formation #/gal
Casing Set Top of To Be	Plugging Requirements  From To Sacks Cement
51.78	10 SX OM SURFACE + DRY HOLE MARKER
1333" 172' Surface	
51/2" 5486	270' - 70' + BULLHEAD 150 S.
Formation Top Base Shows	- IN AIIIULU
GREEN RIVER 512	12tral 1670'
ilabegory 1000'	1170 970 + squest 50 sx in
WACATON 3424	3450 3250
	5100 . 4910
· · · · · · · · · · · · · · · · · · ·	
DST's, lost circulation zones, water zo	ones, etc. dea lination
	ppres. Remove all suface
esuporato	•
Approved by ford flow	Date 9-2/-8/ Time 10:45 P.M.
ce open which of approval	moved CONTROL BOOK.
. RLM VERNAL W/ Word of app	CILE.



#### CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company	Coastal	Oil & Gas	Carp. Location_	Sec. 34, T.105	P. 22E
Well No	o. <u>#/</u>		Lease No.	4-037166	

## A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

- 1. This office should be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation.
- 2. Upon completion of approved plugging, erect the regulation marker in accordance with 30 CFR 221.22 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above general ground level. Heap up the dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped. Pits must be fenced unless approved otherwise by the district engineer.
- 3. The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:
  - "Fed" or "Ind", as applicable.
    "Well number, location by 独 section, township and range."
- 4. Within 15 days after well bore plugging operations are completed, form 9-331 (Subsequent Report of Abandonment) must be filed showing location of plugs, amount of cement in each, amount of casing left in hole, and status of surface restoration. If a temporary delay in removal of equipment or surface cleanup is deemed necessary and acceptable to this office, so note on this report and notify this office when such work has been completed to your satisfaction. This final abandonment report will not be approved until a physical inspection by this office and the surface management agency finds the well site in satisfactory condition.
- 5. If not previously filed, submit in duplicate Well Completion or Recompletion Report and Log (form 9-330), well history, electric logs, and other surveys, and if taken, core analysis and water analysis. These reports must also be filed within 15 days after completion of plugging operations.

RECOMMENDED P&A PROUNTER
REVISION ONE
BITTER CREEK #1
SE SW SECTION 34-T10S-R22E
UINTAH COUNTY, UTAH
SEPTEMBER 29, 1981
continued

- 8. POOH to 1050' and perforate w/thru-tubing gun 4 SPF @ 1070'
- 9. Set 200' plug inside & outside of  $5\frac{1}{2}$ " casing from 1170' to 970' across top of Green River oil shale. RIH to 1170' and spot 75 sx class "G" cement and POOH to 270' w/2-3/8" tbg. Squeeze 50 sx through perforations @ 1070' by displacing cement to 970' w/9.5 ppg mud.
- 10. Set plug from 100' below shoe of surface casing to surface by bullheading 150 sx class "G" cement down annulus between 13-3/8" surface casing and 5½" casing. Displace cement to 3' below ground level.
- 11. POOH to 270' and set plug from 270' to 3' below surface inside  $5\frac{1}{2}$ " casing opposite surface casing shoe w/31.5 sx class "G" cement.
- 12. TOOH w/2-3/8" tubing.
- 13. Remove wellhead and cut off all casing at least 3' below ground. Set dry hole marker inside plug inside 5½" casing.
- 14. Clean up and resotre location to original grade.
- 15. Notify USGS to make final inspection.

Note: Total cement required to P&A - 307 sx. If casing is blocked or collapsed, notify Denver office.

PREPARED BY: U. J. COODEN, PRODUCTION ENGINEER

DATE 7/500/5

APPROVED BY:

FRANK MIDKIFF, DISTRICT PRODUCTION MANAGER

DATE

E:\_**7**]

### DIVISION OF OIL, GAS AND MINING

### PLUGGING PROGRAM

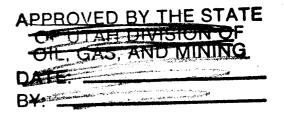
NAME OF COMPANY: Coastal Oil & Ga	as	
WELL NAME: Bitter Creek #1		
SECTION 34 TOWNSHIP 108	RANGE22E	COUNTY Uintah
VERBAL APPROVAL GIVEN TO PLUG AND ABOMANNER:	VE REFERRED TO WE	ELL IN THE FOLLOWING
TOTAL DEPTH: 5486 PBTD 5440		
CASING PROGRAM:	FORMATION TOPS:	
13 3/8" @ 172' circ.	Uintah	Surface
5 1/2" @ 5486' (TOC 3350)	Green River	512'
	Mahogany Shale	1000'
	Wasatch	3424'
PLUGS SET AS FOLLOWS:  1. 5100' - 4900' 2. 3500' - 3300' 3. Perf. 5 1/2" casing 1050 - 70 sq. 200' 4. Bullhead 150 sx between 5 1/2" § 13 3/8" casing (272' to surf.) 5. 270' to 3' below surface	abandonment mud	vis. fresh water gel based between plugs; clean, resto e, erect regulation dryhole
•	,	
DATE October 15, 1981	SIGNEDM	<sup>TM</sup> /A. Roffoul, USGS

5. LEASE

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT 8. FARM OR LEASE NAME
1. oil gas well other  2. NAME OF OPERATOR **Coastal Of. C. Unit Oper.  CTG EXPLORATION, INC.  3. ADDRESS OF OPERATOR  P. O. BOX 749, DENVER, CO 80201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SUBFACE.	NATURAL BUTTES  9. WELL NO. BITTER CREEK #1  10. FIELD OR WILDCAT NAME NATURAL BUTTES FIELD  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 34-T10S-R22E
AT SURFACE: 1700' FNL & 1986' FWL AT TOP PROD. INTERVAL & 1986' FWL AT TOTAL DEPTH: SAME SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	12. COUNTY OR PARISH 13. STATE UINTAH UTAH 14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and

PLUGGED AND ABANDONED THE BITTER CREEK #1 WELL. PLEASE SEE ATTACHED CHRONOLOGICAL DATED DECEMBER 1, 1981 THRU DECEMBER 8, 1981.



Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED W. J. GOODEN TITLE PRODUCTION ENGINEER	JANUARY 5, 1982
(This space for Federal or State office use)	
APPROVED BY TITLE E	DATE

Bitter Creek #1 (COGC)
Natural Buttes Unit
Uintah County, Utah

AFE:

WI:

ATD: SD:

Coastal Oil & Gas Corp., Oper.

Prep to MI RU SU.
Prep to P & A well.

Prep to TIH w/tbg & spot cmt plugs to P & A well.

MI RU SU; spot equip; WO Jones Trucking f/tbg; ND tree, NU BOP; TIH with
2-3/8" 4.7# J-55 tbg to 1200'; SDFN. Cum Csts: \$4375.

LOCATION: 1790' FNL & 1986' FWL

SE NW, Sec 34-T10S-R22E.

Prep to perf 4 JSPF @ 1070' w/tbg gun.

Fin TIH w/tbg; tag PBTD @ 5356'; RU Halliburton; circ hole full of 9.5 ppg
mud; POH to 5100'; spot 200' cmt plug - C1 "G" f/5100-4900'; POH to 3500'; spot 200'
cmt plug f/3500-3300'; POH to 1050'; SDFN. Cum Csts: \$10,250.

RU OWP; perf 4 JSPF @ 1070' w/1-9/16" tbg gun; POH; RD OWP; TIH w/tbg to 1170'; (set 200' cmt plug inside & outside of 5½" csg f/1170-970'); spot 75 sx C1 "H" cmt; POH w/tbg to 270'; squeeze 50 sx cmt out perfs; displ cmt w/9.5 ppg mud; spot cmt plug inside 5½" csg f/270-3' below surf; POH w/tbg; set cmt plug f/100' below shoe of surf csg to surf by bullheading 150 sx cmt dwn 13-3/8" x 5½" annulus; displ cmt to 3' below GL; RD Halliburton; RD SU; SDFN. Cum Csts: \$19,525.

Well P & A.

Dug out around WH & cut off csg 3' below GL; set dry hole marker inside

5½" csg; fill in dirt around well. Cum Csts: \$20,900. Final Report.

\_\_\_TPORT

P. 2 NO. 173



#### WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado \$0202-4436 Telephone: 303 573 5404 Fest: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell'

BLM Bond CO-1203 RE:

BLM Nationwide Bond 158626364 Strety -- Continental Casualty Company Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P. Assumption Rider - Westport Oil and Gas Company, L.P.

#### Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely.

Westport Oil and Gas Company, L.P.

Debby J. Black Engineer Technician

Encl:



# United States Department of the Interior RECEIVED

#### **BUREAU OF LAND MANAGEMENT**

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

#### NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

•

Denver Colorado 80215-7093

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#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

#### UNITED STATES GOVERNMENT

## memoran

**Branch of Real Estate Services** Uintah & Ouray Agency

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. holes H. Cameron

CC: Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



### United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:						
1 TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:  Exhibit "A"						
2. NAME OF OPERATOR:	9. API NUMBER:						
El Paso Production Oil & Gas Company  3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:						
9 Greenway Plaza GITY Houston STATE TX 21/2 77064-0995 (832) 676-5933							
4. LOCATION OF WELL  FOOTAGES AT SURFACE:	COUNTY:						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION							
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	TEMPORARILY ABANDON  TUBING REPAIR						
CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE  CHANGE TUBING  PLUG AND ABANDON	VENT OR FLARE						
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL						
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF						
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:						
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION							
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume of the company o							
BOND #							
State Surety Bond No. RLB0005236							
Fee Bond No. RLB0005238	RECEIVED						
EL PASO PRODUCTION OIL & GAS COMPANY	FEB 2 8 2003						
DIV. OF OIL, GAS & MINING							
By:							
WESTPORT OIL AND GAS COMPANY, L.P.  NAME (PLEASE PRINT) David R. Dix  TITLE Agent and Attorn	ey-in-Fact						
SIGNATURE CULTUY DATE 12/17/02							

(This space for State use only)

		MAR U 4 2003
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		DIV. OF OIL, CAS & MININO
CHERYL CAMERON	Title OPERATIONS	
(where (Cameron)	Date March 4, 2003	
Approved by THIS 8	PACE FOR FEDERAL OR STATE	USE
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	he subject lease	
false, fictitious or fraudulent statements or representations as	n knowingly and willfully to make to	any department or agency of the United States any
(Instructions on reverse)		

#### **OPERATOR CHANGE WORKSHEET**

#### ROUTING 1. GLH

2. CDW / 3. FILE

#### X Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, e	effective:	12-17-02				
FROM: (Old Operator):		TO: (New Or	erator):			
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT C	IL & GAS	COMPANY	LP	
Address: 9 GREENWAY PLAZA		Address: P O B	OX 1148			
HOUSTON, TX 77064-0995		VERNAL, UT	84078			
Phone: 1-(832)-676-5933		Phone: 1-(435)	-781-7023			
Account No. N1845	1	Account No.	N2115			
CA No.		Unit:		•		
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
UTE TRAIL U 1	08-09S-22E	43-047-15377	2903	FEDERAL	GW	PA
NBU 73	17-09S-22E	43-047-31102	99998	FEDERAL	GW	PA
NBU 61	21-09S-22E	43-047-30900	99998	FEDERAL		PA
STATE 1-32	32-09S-22E	43-047-34317	13419	STATE	GW	P
BITTER CREEK 1	34-09S-22E	43-047-15374	99998	FEDERAL	GW	PA
PETES FLAT 1-1	01-10S-23E	43-047-30558	1510	FEDERAL	GW	S
SOUTHMAN CANYON 4-4 (FED)	04-10S-23E	43-047-30632	10690	FEDERAL	GW	P
BONANZA 4-6	04-10S-23E	43-047-34751	99999	FEDERAL		APD
SOUTHMAN CANYON 4-5	05-10S-23E	43-047-30633	6131	FEDERAL	GW	P
SOUTHMAN CANYON 1-5 (UTU-74473)	05-10S-23E	43-047-30856	10689	FEDERAL		P
SAGE HEN FEDERAL 1-6 (CR-3)	06-10S-23E	43-047-30382	1490	FEDERAL		S
FLAT MESA FEDERAL 1-7	07-10S-23E	43-047-30365	1505	FEDERAL		S
FLAT MESA FEDERAL 2-7		43-047-30545		FEDERAL		P
SAGEBRUSH FEDERAL 1-8		43-047-30383		FEDERAL		TA
BONANZA 8-2		43-047-34087		FEDERAL		APD
BONANZA 8-3		43-047-34770		FEDERAL		APD
NO NAME CANYON FEDERAL 1-9		43-047-30378		FEDERAL		P
NO NAME CANYON FEDERAL 2-9		43-047-31504		FEDERAL		P
SOUTHMAN CANYON 9-3-M		43-047-32540		FEDERAL		S
SOUTHMAN CANYON 9-4-J	09-10S-23E	43-047-32541	11685	FEDERAL	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received in	from the FOR	MER operator	on:	02/28/2003	_	
, , ,					_	
2. (R649-8-10) Sundry or legal documentation was received in	from the NEV	V operator on:	03/04/200	3		
3. The new company has been checked through the <b>Departm</b>	ent of Comm	erce, Division	of Corpora	tions Datab	ase on:	03/06/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb	per:	1355743-018	<u>1</u>	

6. (I	R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7.	Federal and Indian Lease Wells: The BLM and	or the BIA has approve	d the merger, name change,
	or operator change for all wells listed on Federal or India	n leases on: <u>BLM-12/31/2</u>	<u>BIA-12/5/02</u>
8.	Federal and Indian Units:		
	The BLM or BIA has approved the successor of unit op	perator for wells listed on:	02/27/2003
9.	Federal and Indian Communization Agreen	nents ("CA"):	
	The BLM or BIA has approved the operator for all wel	ls listed within a CA on:	01/09/2003
10.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the		d UIC Form 5, Transfer of Authority to Inject, on: N/A
DA	TA ENTRY:		
1.	Changes entered in the Oil and Gas Database on:	03/27/2003	
2.	Changes have been entered on the Monthly Operator C	hange Spread Sheet on:	03/27/2003
3.	Bond information entered in RBDMS on:	<u>N/A</u>	
4.	Fee wells attached to bond in RBDMS on:	<u>N/A</u>	
	ATE WELL(S) BOND VERIFICATION:		
1.	State well(s) covered by Bond Number:	RLB 0005236	
	DERAL WELL(S) BOND VERIFICATION:		
1.	Federal well(s) covered by Bond Number:	158626364	
	DIAN WELL(S) BOND VERIFICATION:		
1.	Indian well(s) covered by Bond Number:	RLB 0005239	
FE	E WELL(S) BOND VERIFICATION:		
1. (	(R649-3-1) The NEW operator of any fee well(s) listed c	overed by Bond Number	RLB 0005238
	The FORMER operator has requested a release of liability. The Division sent response by letter on:	y from their bond on: N/A	N/A
LE	ASE INTEREST OWNER NOTIFICATION	•	
•	R649-2-10) The <b>FORMER</b> operator of the fee wells has of their responsibility to notify all interest owners of this continuous control of their responsibility to notify all interest owners of this control of their responsibility.		by a letter from the Division
COI	MMENTS:		

٠,

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

#### X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has change	ged, effective:			1/6/2006		
FROM: (Old Operator):		TO: ( New Op	erator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		Gas Onshor	e, LP	
1368 South 1200 East	1368 S	outh 1200 I	East	•		
Vernal, UT 84078		Vernal,	, UT 84078			
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:		ATURAL B	UTTES	UNIT
	SEC TWN RNG		ENTITY	LEASE	WELL	WELL
	•. •		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTA	ATION					
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was	s received from the	FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was	s received from the	NEW operator	on:	5/10/2006		
3. The new company was checked on the Departn	ent of Commerce	, Division of Co	orporation	s Database o	n:	3/7/2006
4a. Is the new operator registered in the State of U	tah: YES	Business Numb	er:	1355743-018	1	Account of the last
4b. If NO, the operator was contacted contacted or	n:	•				
5a. (R649-9-2)Waste Management Plan has been red	ceived on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites comple	ete on:	n/a 3 LA wells & all PA wells transferred				
5c. Reports current for Production/Disposition & St	ındries on:	ok				
6. Federal and Indian Lease Wells: The	BLM and or the B	BIA has appro	ved the n	nerger, nan	ne chan	ge,
or operator change for all wells listed on Federa	l or Indian leases o	n:	BLM	3/27/2006	BIA	not yet
7. Federal and Indian Units: The BLM or BIA has approved the successor	of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization				3/2//2000		1100
The BLM or BIA has approved the operator f	_ ,	•		n/a		
9. Underground Injection Control ("Ul		vision has appro	ved UIC F	orm 5, Trans	fer of A	uthority to
Inject, for the enhanced/secondary recovery uni	•	iter disposal wel	l(s) listed o	n:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database	on:	5/15/2006				
2. Changes have been entered on the Monthly Op	erator Change Sp			5/15/2006		
3. Bond information entered in RBDMS on:		5/15/2006				
4. Fee/State wells attached to bond in RBDMS on:		5/16/2006	•			
5. Injection Projects to new operator in RBDMS o			/-	N (1	0-1	
6. Receipt of Acceptance of Drilling Procedures for	or APD/New on:		n/a	Name Chan	ge Only	
BOND VERIFICATION:		CO1202				
1. Federal well(s) covered by Bond Number:		CO1203 RLB0005239				
<ol> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any fee well(</li> </ol>	e) listed covered by		-	RLB0005236	:	
a. The <b>FORMER</b> operator has requested a release of			rider added			
The Division sent response by letter on:	or maching from the	ar bond on:	n/a	_nder added	RIVIG	
LEASE INTEREST OWNER NOTIFIC	ATION:		•			
4. (R649-2-10) The <b>FORMER</b> operator of the fee		acted and inforn	ned by a let	ter from the	Division	
of their responsibility to notify all interest owner			5/16/2006			
COMMENTS:						

<sup>4</sup> Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				MULTIPLE LEASES					
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian,	, Allottee or Tril	be Name	_
SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit or	CA/Agreemen	t, Name and/or No	
I. Type of Well				<del></del>					
Oil Well X Gas Well	Other					8. Well Nan	ne and No.		
2. Name of Operator						MUTIPLE WELLS			
KERR-McGEE OIL & GAS (	DNSHORE LP					9. API Well			
3a. Address		1	hone No. (inclu	de area co	ode)				
1368 SOUTH 1200 EAST V		(435)	781-7024			10. Field and	Pool, or Explor	atory Area	
4. Location of Well (Footage, Sec.,	1., K., M., or Survey Description	on)				<u>.</u>			····
SEE ATTACHED						11. County of	r Parish, State		
- COLONIA DE LA COLONIA DE						UINTAH C	OUNTY, U	TAH	
	ROPRIATE BOX(ES) TO	INDICA	TE NATURE	OF NOT	ΓΙCE, RI	EPORT, OR	OTHER DAT	Α	_
TYPE OF SUBMISSION			TY	PE OF A	CTION				<del></del>
Notice of Intent	Acidize	_	e <b>pc</b> n	_		Start/Resume)	Water Si	nut-Off	_
Subsequent Report	Alter Casing Casing Repair	=	w Construction	=	clamation complete		Well Into	egrity CHANGE OF	
Final Abandonment Notice	Change Plans Convert to Injection		ig and Abandon ig Back	Ter	-	Abandon sal	OPERĀ		- -
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	operations. If the operation results bandonment Notices shall be file at inspection.	its in a m d only af	uitiple completion for all requiremen	n or recom nts, includi	npletion in ing reclarr	a new interval lation, have bed	, a Form 3160-4 en completed, an	shall be filed once d the operator has	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC	CHED WELL LOCATION	DNS. E	FFECTIVE	JANUA	ARY 6.	2006.		RECEIV	/ED
KERR-McGEE OIL & GAS C	NSHORE LP, IS RESI	PONSI	BLE UNDER	RTERN	AS AND	CONDIT	IONS	MAY 1 0 2	2006
OF THE LEASE(S) FOR THE	E OPERATIONS CON	DUCT	ED UPON LI	EASE L	ANDS	BOND C	OVERAGE		
IS PROVIDED BY STATE O			D NO. RLBO	005237	7 NA ZIGIT	511	(C 10 D)	V. OF OIL, GAS	& MININ
BLM B	ONO = C0/203	3	AI	TAC	, A ET	ر رو ر	<u> </u>	<del></del>	
BIA B	OND = RLB OO	05 å	139	Carl	ene;	Russes	21		
14. I hereby certify that the foregoing	g is true and correct			<del>islon o</del> f	<del>i Oll, d</del>	as and Mi			=
Name (Printed/Typed)		Titl			ssell, E	ngineering	Technician	}	
BANDY BAYNE			ILLING MAN	IAGER					_
Kanker & Sayne		Date May	, 9, 2006						
	THIS SPACE	FOR F	EDERAL OR S	TATE U	SE		<u> </u>		=
Approved by			Title			Date			<b>1</b>
Conditions of approval, if any, are attached, certify that the applicant holds legal or equiwhich would entitle the applicant to conduct	table title to those rights in the sub-	varrant or lect lease	Office		······································				
Title 18 U.S.C. Section 1001, make	it a crime for any person kno-	wingly a	nd willfully to r	nake to a	ny depar	ment or agen	cy of the United	1 States any	ŧ

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY  Do not use this  abandoned well.	MULTIPLE LEASES  6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Oil Well     Gas Well	Other		8. Well Name and No.			
2. Name of Operator			MUTIPLE WELLS			
WESTPORT OIL & GAS CC	MPANY L.P.	3b. Phone No. (include area code)	9. API Well No.			
1368 SOUTH 1200 EAST V	FRNAL LIT 84078	3b. Phone No. (include area code) (435) 781-7024	10 Pitt 10 1			
4. Location of Well (Footage, Sec.,			10. Field and Pool, or Exploratory Area			
SEE ATTACHED			11. County or Parish, State UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Reclams New Construction Recomp	lete 👿 Other CHANGE OF			
Final Abandonment Notice	arily Abandon OPERATOR isposal					

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

RECEIVED

Division of Oil, Gas and Mining Earlene Russell. Engineering Technician MAY 1 0 2006

	.,B	DIV OF OIL OAD A FIRM
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPEC	DIV OF OIL, GAS & MINING
Signature	Date May 9, 2006	
THE	S SPACE FOR FEDERAL OR STATE I	USE
Approved by Carry	Title	Date 5-9-06
Conditions of approval, if any, are attacked. Approval of this notice certify that the applicant holds legal of equitable title to those rights which would entitle the applicant to conduct operations thereon.	does not warrant or Office in the subject lease	<u> </u>

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

d or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.



#### **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

> CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices: MMS MRM, MS 357B-1 WY, UT, NM/OK/TX, MT/ND, WY State Offices CO Field Offices Wyoming State Office Rider #1 to Bond WY2357

Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



#### United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn. Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

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